

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Dec 2017-May 2018 (1)	Dec 2017-May 2018 (2)	Dec-17 (3)	Jan-18 (3)	Feb-18 (3)	Mar-18 (3)	Apr-18 (3)	May-18 (3)				
1 (4)	N/A	N/A													
2	151 - 200	8%	Customer Charge	(\$1.22)											
			First 750 kWh	(\$0.00541)	(\$0.00803)	(\$0.00757)	(\$0.00960)	(\$0.00975)	(\$0.00751)	(\$0.00652)	(\$0.00633)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 - 150	22%	Customer Charge	(\$3.35)											
			First 750 kWh	(\$0.01487)	(\$0.02207)	(\$0.02081)	(\$0.02640)	(\$0.02681)	(\$0.02065)	(\$0.01793)	(\$0.01740)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 - 125	36%	Customer Charge	(\$5.49)											
			First 750 kWh	(\$0.02433)	(\$0.03612)	(\$0.03405)	(\$0.04320)	(\$0.04388)	(\$0.03379)	(\$0.02934)	(\$0.02848)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 - 100	52%	Customer Charge	(\$7.92)											
			First 750 kWh	(\$0.03514)	(\$0.05218)	(\$0.04918)	(\$0.06241)	(\$0.06338)	(\$0.04880)	(\$0.04238)	(\$0.04113)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75	76%	Customer Charge	(\$11.58)											
			First 750 kWh	(\$0.05136)	(\$0.07626)	(\$0.07188)	(\$0.09121)	(\$0.09263)	(\$0.07133)	(\$0.06194)	(\$0.06012)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. in Case No. DE 17-038, dated

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Dec-17</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	\$7,818	\$8,849	\$8,231	\$7,529	\$6,915	\$5,984	\$45,326
2 Total Costs	\$3,305,422	\$4,786,084	\$4,523,768	\$3,150,456	\$2,493,286	\$2,090,458	\$20,349,474
3 Reconciliation plus Total Costs (L.1 + L.2)	\$3,313,240	\$4,794,933	\$4,531,999	\$3,157,986	\$2,500,201	\$2,096,442	\$20,394,801
4 kWh Purchases	<u>38,942,387</u>	<u>44,077,885</u>	<u>40,996,863</u>	<u>37,504,254</u>	<u>34,442,431</u>	<u>29,806,398</u>	<u>225,770,218</u>
5 Total, Before Losses (L.3 / L.4)	\$0.08508	\$0.10878	\$0.11055	\$0.08420	\$0.07259	\$0.07034	\$0.09033
6 Losses	<u>6.40%</u>						
7 Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.09053	\$0.11575	\$0.11762	\$0.08959	\$0.07724	\$0.07484	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.09612
<u>G2 and OL Class</u>							
9 Reconciliation	\$2,878	\$3,124	\$2,989	\$2,885	\$2,892	\$2,745	\$17,513
10 Total Costs	\$1,266,339	\$1,883,080	\$1,341,068	\$1,305,649	\$805,271	\$728,384	\$7,329,791
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,269,217	\$1,886,205	\$1,344,057	\$1,308,534	\$808,163	\$731,130	\$7,347,304
12 kWh Purchases	<u>14,336,491</u>	<u>15,564,907</u>	<u>14,891,774</u>	<u>14,375,804</u>	<u>14,408,148</u>	<u>13,677,416</u>	<u>87,254,540</u>
13 Total, Before Losses (L.11 / L.12)	\$0.08853	\$0.12118	\$0.09025	\$0.09102	\$0.05609	\$0.05346	\$0.08421
14 Losses	<u>6.40%</u>						
15 Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.09420	\$0.12894	\$0.09603	\$0.09685	\$0.05968	\$0.05688	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.08959

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$94,088)	(\$105,326)	(\$98,697)	(\$91,618)	(\$86,268)	(\$76,790)	(\$552,786)
18 Total Costs	<u>\$296,835</u>	<u>\$343,888</u>	<u>\$322,243</u>	<u>\$299,133</u>	<u>\$281,669</u>	<u>\$250,728</u>	<u>\$1,794,496</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$202,747	\$238,562	\$223,547	\$207,515	\$195,401	\$173,938	\$1,241,710
20 kWh Purchases	<u>53,278,878</u>	<u>59,642,792</u>	<u>55,888,638</u>	<u>51,880,059</u>	<u>48,850,578</u>	<u>43,483,815</u>	<u>313,024,759</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00381	\$0.00400	\$0.00400	\$0.00400	\$0.00400	\$0.00400	\$0.00397
22 Losses	<u>6.40%</u>						
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00405	\$0.00426	\$0.00426	\$0.00426	\$0.00426	\$0.00426	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00422

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.09458	\$0.12001	\$0.12188	\$0.09385	\$0.08150	\$0.07910	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.10034
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.09825	\$0.13320	\$0.10029	\$0.10111	\$0.06394	\$0.06114	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.09381

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Dec-17</u>	<u>Jan-18</u>	<u>Feb-18</u>	<u>Mar-18</u>	<u>Apr-18</u>	<u>May-18</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$107,283
2 Total Costs excl. wholesale supplier charge							<u>\$26,300</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$133,583
4 kWh Purchases							<u>16,276,613</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00821
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00858	\$0.00858	\$0.00858	\$0.00858	\$0.00858	\$0.00858	\$0.00858
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$10,587)	(\$10,818)	(\$10,641)	(\$10,509)	(\$10,532)	(\$10,670)	(\$63,757)
11 Total Costs	<u>\$15,301</u>	<u>\$16,180</u>	<u>\$15,916</u>	<u>\$15,718</u>	<u>\$15,753</u>	<u>\$15,959</u>	<u>\$94,826</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$4,714	\$5,362	\$5,275	\$5,209	\$5,221	\$5,289	\$31,069
13 kWh Purchases	<u>2,702,868</u>	<u>2,761,660</u>	<u>2,716,568</u>	<u>2,682,767</u>	<u>2,688,739</u>	<u>2,724,011</u>	16,276,613
14 Total, Before Losses (L.12 / L.13)	\$0.00174	\$0.00194	\$0.00194	\$0.00194	\$0.00194	\$0.00194	\$0.00194
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00182	\$0.00203	\$0.00203	\$0.00203	\$0.00203	\$0.00203	\$0.00203
TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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